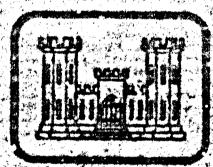
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PENNSYLVANIA ELECTRIC COMPANY

PHASE I INSPECTION REPORT. NATIONAL DAM INSPECTION PROGRAM



L ROSERT KIMBALL & ASSOCIATES CONSULTING ENGINEERS & AHCHITECTS

EBENSBURG, PENNSYLVANIA

DEPARTMENT OF THE ARMY BALTIMORE DISTRICT CORPS OF ENGINEERS PALTILIORE MARYLAND

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FRANKSTOWN BRANCH JUNIATA RIVER, BLAIR COUNTY

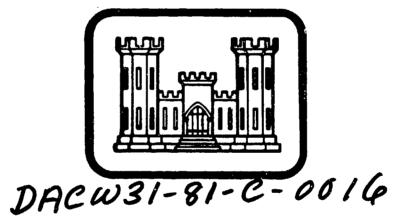
PENNSYLVANIA

WILLIAMSBURG STATION DAM

NDI ID NO. PA-540 DER ID NO. 7-48

PENNSYLVANIA ELECTRIC COMPANY

PHASE I INSPECTION REPORT
NATIONAL DAM INSPECTION PROGRAM



Prepared By

L. ROBERT KIMBALL & ASSOCIATES
CONSULTING ENGINEERS & ARCHITECTS
EBENSBURG, PENNSYLVANIA
15931

FOR

DEPARTMENT OF THE ARMY BALTIMORE DISTRICT CORPS OF ENGINEERS BALTIMORE, MARYLAND 21203

JUNE, 1981

PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the spillway design flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The spillway design flood provides a measure of relative spillway capacity and serves as an aid in detemining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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PHASE I REPORT NATIONAL DAM INSPECTION REPORT

NAME OF DAM
STATE LOCATED
COUNTY LOCATED
STREAM
DATES OF INSPECTION
COORDINATES

Williamsburg Station Dam Pennsylvania Blair Frankstown Branch of the Juniata River April 22, 1981 and May 12, 1981 Lat: 40° 28.3' Long: 78° 12.5'

ASSESSMENT

The assessment of Williamsburg Station Dam is based upon visual observations made at the time of inspection, review of available records and data, hydraulic and hydrologic computations and past operational performance. The inspection and review of data at the Williamsburg Station Dam did not reveal any problems which require emergency action. The dam appears to be in fair condition.

The Williamsburg Station Dam is a high hazard-in mediate size dam. The Spillway Design Flood for a dam of this size is classification is the PMF. The spillway and reservoir are capable c controlling approximately 18% of the PMF. Based on criteria established by the Corps of Engineers, the spillway is termed inadequate.

This dam is a run-of-river type dam with inflow discharging over the spillway. With high discharges the tailwater builds up rapidly causing the weir to become submerged. Downstream flooding normally will result because of runoff in excess of river capacity rather than a result of dam failure. Dam failure at low river flows could result in the loss of more than a few lives in the town of Williamsburg and downstream flooding due primarily to the failure.

The following recommendations and remedial measures should be instituted immediately.

- 1. The concrete section and toe area should be inspected during periods of low flow in the river to document the actual condition of the section. The inspection of the structure should be conducted by a registered professional engineer knowledgeable in dam design and analysis.
- 2. The seepage observed at the base of the right concrete retaining wall should be investigated.
- 3. A planned maintenance and operation schedule should be prepared and implemented at the dam.

WILLIAMSBURG STATION DAM PA 540

- 4. A warning system should be developed to warn downstream residents of large spillway discharges or imminent failure of the dam.
- 5. A safety inspection program should be implemented with inspections at regular intervals by qualified personnel.

SUBMITTED BY:

L. ROBERT KIMBALL & ASSOCIATES CONSULTING ENGINEERS AND ARCHITECTS

Date

APPROVED BY:

JAMES W. PECK

Golonel, Gorps of Engineers Vommander and District Engineer



Overview of Williamsburg Station Dam,

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PHASE I NATIONAL DAM INSPECTION PROGRAM

WILLIAMSBURG STATION DAM NDI. I.D. NO. PA 540 DER I.D. NO. 7-48

SECTION 1 PROJECT INFORMATION

1.1 General.

- a. Authority. The National Dam Inspection Act, Public Law 92-367, authorized the Secretary of the Army, through the Corps of Engineers, to initiate a program of inspection of dams throughout the United States.
- b. Purpose. The purpose of the inspection is to determine if the dam constitutes a hazard to human life or property.

1.2 Description of Project.

a. Dam and Appurtenances. The Williamsburg Station Dam is an earthfill dam with a concrete gravity spillway. The dam is approximately 460 feet long and 27 feet high. The earthen section of the dam forms the right abutment of the gravity spillway. Water supply intake facilities exist at the right abutment of the spillway and through the earthen embankment section. The intake facilities supply water to the Williamsburg Power Generating Station, located just south of the dam.

The spillway for the dam consists of a concrete gravity ogee section, with a 260 foot long crest. The gravity section is 15 feet high and concrete retaining walls exist at both ends of the spillway.

The Williamsburg Station Dam is located on the Frankstown Branch of the Juniata River and the spillway is a "run of river" structure.

The right abutment of the spillway is formed by an earthfill embankment. The embankment has been significantly modified since construction of the dam was completed. A concrete corewall exists in the embankment. The corewall extends 120 feet beyond the right spillway retaining wall.

- b. Location. The dam is located in Williamsburg, Woodbury Township, Blair County, Pennsylvania. The Williamsburg Station Dam can be located on the Williamsburg, U.S.G.S. 7.5 minute quadrangle.
- c. <u>Size Classification</u>. The Williamsburg Station Dam is an intermediate size dam (27 feet high, 1000 acre-feet).

- d. <u>Hazard Classification</u>. The Williamsburg Station Dam is a high hazard dam. Downstream conditions indicate that loss of more than a few lives is likely in Williamsburg should the structure fail. The town of Williamsburg is located approximately 1 mile downstream of the dam. The Pennsylvania Electric Company (Penelec) Williamsburg Power Generation Station located immediately downstream of the dam.
- e. Ownership. The Williamsburg Station Dam is owned by Penelec. Correspondence should be addressed to:

The Pennsylvania Electric Company 1001 Broad Street Johnstown, Pennsylvania 15907 814/533-8111

- f. Purpose of Dam. The purpose of the dam is to provide cooling water to the Williamsburg Power Generating Station.
- g. Design and Construction History. Based on limited information contained in the PennDER files, construction of the dam began in mid-1919, and was completed sometime around 1922. The dam was designed and constructed by Day and Zimmerman, Inc., Engineers, of Philadelphia, Pennsylvania.
- h. Normal Operating Procedures. Reservoir water is supplied to the Williamsburg Power Station on an as-needed basis.

1.3 Pertinent Data.

a. Drainage Area.

312 square miles
(measured)
291 square miles
(U.S.G.S.)

b. Discharge at Dam Site (cfs).

Maximum flood at dam site (June, 1889) 35,500 est. U.S.G.S. Spillway capacity at top of dam 41070

c. Elevation (M.S.L.) (feet). - Field survey based on spillway crest elevation 848.0 feet obtained from design drawings.

Top of dam - low point	860.0
Top of dam - design height	860.0
Maximum pool - design surcharge	860.0
Normal pool	848.0
Spillway crest	848.0
Upstream portal - 48" diameter cast iron pipe	836.0
Downstream portal - 48" diameter cast iron pipe	836.0
Streambed at centerline of dam (approximate)	834.5
Maximum tailwater	Unknown
Toe of dam	833.0

d.	Res	ervoir	(feet).

Length of maximum pool	16000
Length of normal pool	7000

e. Storage (acre-feet).

Normal pool	199
Top of dam	1001

f. Reservoir Surface (acres).

Top of dam	90
_	46
Normal pool	
Spillway crest	46

g. Dam.

Type	Earthill
-7.5-	with concrete
	gravity spillway
Length	460 feet
Height	27 feet
Top width	>200 feet
Side slopes - upstream	Vertical
- downstream	Not applicable
Zoning	Unknown
Impervious core	Concrete
Cutoff	Yes
Grout curtain	None

h. Reservoir Drain.

Type	(2) 48" diameter
-78-	cast iron pipes
Length	10 feet
Closure	Gate valves
	on upstream
	face of ogee
	section
Access	None
Regulating facilities	Gate valves

i. Spillway.

_	Concrete gravity
Type	-
	ogee section
Length of crest	260 feet
Crest elevation	848.0
Upstream channel	Frankstown Branch
	of Juniata River
Downstream channel	Frankstown Branch
8 A 4 505 an 2 40 m - 41 m - 4	of Juniata River

SECTION 2 ENGINEERING DATA

- 2.1 Design. Review of a rilable information in the files of the Commonwealth of Pennsylvania, Department of Environmental Resources, revealed that some correspondence, permit information and limited detailed drawings of the dam were available for review. All information was reviewed for this study. Penelec was unable to provide any additional information.
- 2.2 <u>Construction</u>. The Williamsburg Station Dam was constructed around 1919. References to brief inspections during construction exist in the DER file,
- 2.3 Operation. Water is drawn from the reservoir for cooling purposes at the Williamsburg Power Generating Station.

2.4 Evaluation.

- a. Availability. Engineering data were supplied by the Pennsylvania Department of Environmental Resources, Bureau of Dams and Waterway Management. A representative of Penelec, Mr. Richard T. Gallus, accompanied the inspection team and was interviewed in regards to the operation and maintenance of the dam.
- b. Adequacy. This Phase I Report is based on the visual inspection, hydrologic and hydraulic analysis, and available data. Sufficient information exists to complete a Phase I Report.

SECTION 3 VISUAL INSPECTION

3.1 Findings.

- a. General. The onsite inspection of Williamsburg Station Namewas onducted by personnel of L. Robert Kimball and Associates on April 22, 1981 and May 12, 1981. Mr. Richard T. Gallus accompanied the inspection team during the April 22, 1981 inspection of the dam. The inspection consisted of:
 - 1. Visual inspection of the retaining structure, abutments and toe.
 - 2. Examination of the spillway facilities, exposed portion of any outlet works and other appurtenant works.
 - 3. Observations affecting the runoff potential of the drainage basin.
 - 4. Evaluation of the downstream area hazard potential.
- b. Dam. The dam appears to be in fair condition. From a brief survey conducted during the inspection, it was noted that the crest of the dam was relatively consistent with the top of the right spillway wingwall. The earthen embankment section is utilized as a storage area for equipment utilized at the plant. The embankment has been significantly modified since construction, but no date is associated with the modifications. The design of the earthen embankment section incorporated an approximately 200 foot long earthen embankment section. The top width of the embankment was 12 feet, and the slopes were 2H:1V. It was observed that the area had apparently been filled and the original construction was not distinguishable. The elevation of the crest, to the right of the spillway, is relatively consistent along the right bank of the river extending to the area of the power generating station.
- c. Appurtenant Structures. The spillway for the Williamsburg Station Dam consists of a concrete ogee gravity section. The crest length of the section is 260 feet. Vertical concrete walls exist at either abutment of the spillway. The natural ground above the left abutment retaining wall is relatively flat for a distance of approximately 10 feet, at which point a near vertical rock outcrop exists.

During the April 22, 1981 inspection, a depth of flow across the crest of the spillway was measured to be approximately 6 inches. The depth of flow during the May 12, 1981 inspection was approximately 1 foot. The condition of the weir could not be determined due to the flow over the gravity section. The tailwater during the April 22, 1981 inspection was significantly less than that observed during the May 12, 1981 inspection. During the April 22nd inspection, some minor

seepage was observed near the base of the right spillway retaining wall. Seepage at this time was estimated at 1 to 2 gallons per minute. The seepage area was not visible during the May 12th inspection, due to the increased tailwater depth. The concrete retaining walls at either end of the ogee section showed signs of deterioration. No visible cracks were observed in these structures.

The intake facility for the water supply line to the plant is adjacent to the right spillway retaining wall on the earthen section. Based on information from the design drawings, the original intake structure was abandoned in lieu of a second structure completed at some later date. The present facilities consist of a screen chamber on the earthen embankment section adjacent to the right spillway retaining wall. Water from the screen chamber is transported to the plant through two 48" cast iron pipes. It appears as though the lines also supply water to the spray pond at the power plant.

An abandoned intake line exists along the right bank of the river, just upstream of the dam. The abandoned line was utilized at one time to draw water from the river at a point upstream of the dam.

- d. Reservoir Area. The reservoir slopes are moderate to steep and do not appear to be susceptible to massive landslides which would affect the storage volume of the reservoir.
- e. <u>Downstream Channel</u>. The downstream channel of the Williamsburg Station Dam is relatively wide to the Borough of Williamsburg. Along the north edge of town, the river abruptly changes course and flows to the north of the community.
- 3.2 Evaluation. The earthen section of the dam to the right of the spillway section appeared to be in good condition. The crest of the embankment section is significantly broad and not readily susceptible to normal seepage and structural problems.

The concrete gravity section was not clearly visible due to flow over the structure during the inspections. No determination could be made as to the condition of the section. The concrete retaining walls appeared to be in fair condition. A small seepage area was observed at the base of the right spillway retaining wall. The condition of the gravity section could not be determined due to the flow over the spillway crest.

The ogee section and the toe of the structure should be closely inspected during a period of low flow in the river.

SECTION 4 OPERATIONAL PROCEDURES

- 4.1 <u>Procedures</u>. Water is drawn from the reservoir on an as-needed basis. The dam is used to supply water to the Williamsburg Power Station.
- 4.2 <u>Maintenance of the Dam.</u> No planned maintenance schedule exists for the Williamsburg Station Dam. Maintenance of the dam is conducted on an unscheduled, as-needed basis.
- 4.3 Maintenance of Operating Facilities. No planned maintenance schedule exists for the operating facilities. Maintenance of the operating facilities is completed on an unscheduled, as-needed basis.
- 4.4 Warning System in Effect. There is no warning system in effect to warn downstream residence of large spillway discharges or imminent failure of the dam.
- 4.5 Evaluation. The condition of the Williamsburg Station Dam is considered fair. There was no warning system in effect to warn downtream residents at the time of inspection. An emergency action plan should be available for every dam in the high and significant hazard category. Such action plans should outline actions to be taken by the operator to minimize downstream effects of an emergency, and should include an effective warning system. An emergency action plan has not been developed; the owner should develop such an action plan.

SECTION 5 HYDRAULICS AND HYDROLOGY

5.1 Evaluation of Features.

- a. Design Data. Only limited information was available in the DER files relative to the design of the spillway. Available information indicates that the spillway was designed to handle in excess of 93 cfs per square mile (28,000 cfs) when considering the drainage area. Information in the DER files suggest that a margin of 3 feet between the water surface elevation and the top of the earthen embankment was associated with the design flow.
- b. Experience Data. No rainfall, runoff or reservoir level data were available. A U.S.G.S. gaging station is located downstream of the dam, in the Borough of Williamsburg. A high water mark exists on the gaging station structure. The high water mark is associated with a June 1889 flood.
- c. <u>Visual Observations</u>. The spillway appeared to be in fair condition. A close inspection of the structure could not be made due to flow over the structure. No obstructions were observed in the area of the spillway which were considered as being capable of affecting the discharge potential of the spillway.

The top of dam was considered to be the elevation at the top of the right spillway retaining wall.

d. Overtopping Potential. Overtopping potential was investigated through the development of the probable maximum flood (PMF) for the watershed and the subsequent routing of the PMF and fractions of the PMF through the reservoir and spillway.

The Corps of Engineers, Baltimore District, has directed that the HEC-1 Dam Safety Version systemized computer program be utilized. The program was prepared by the Hydrologic Engineering Center (HEC), U.S. Army Corps of Engineers, Davis, California, July 1978. The major methodologies or key input data for this program are discussed briefly in Appendix D.

- 5.2 <u>Evaluation Assumptions</u>. To enable completion of the hydraulic and hydrologic analysis for this structure, it was necessary to make the following assumptions.
- 1. The pool elevation prior to the storm was assumed to be at the spillway crest elevation, 843.0.

- 2. The top of dam was considered to be the elevation at the top of the right spillway retaining wall, elevation 860.0.
 - 3. No upstream dams were considered during the analysis.
- 5.3 <u>Summary of Overtopping Analysis</u>. Complete summary sheets for the computer output are presented in Appendix D.

Peak inflow (PMF) Spillway capacity 223,700 cfs 41.070 cfs

a. Spillway Adequacy Rating. The Spillway Design Flood (SDF) for a dam of this size and classification is the PMF. Based on the following definition provided by the Corps of Engineers, the spillway is rated as inadequate as a result of our hydrologic analysis.

Inadequate - All high hazard dams which do not pass the Spillway Design Flood (SDF).

The spillway and reservoir are capable of controlling approximately 18% of the PMF without overtopping the embankment.

5.4 Summary of Dam Breach Analysis. A dam breach analysis and downstream routing of the flood was not performed for this structure. The purpose of such an analysis is to determine if the downstream potential for loss of life and property damage is significantly increased by dam failure. During an extreme hydrometeorological event the weir would be submerged; and if failure of the structure would occur, no appreciable increase would be noted downstream. Since the stability of the structure appears to meet current criteria for static stability, and since the dam is considered capable of passing at least 1/2 the PMF without failure, no dam breach analysis and downstream routing of the flood wave was conducted.

SECTION 6 STRUCTURAL STABILITY

6.1 Evaluation of Structural Stability.

- a. <u>Visual Observations</u>. No major deficiencies were observed during the inspection. No major erosion areas were observed on the earthen embankment section or in the area of the ogee section. Flow over the crest of the spillway hampered attempts at close visual inspection of the structure. Only minor seepage was observed during the April 22, 1981 inspection. The seepage was observed at the base of the right spillway retaining wall and seepage was estimated at 1 to 2 gallons per minute. The concrete in the spillway retaining walls showed some signs of deterioration but no major cracking was observed.
- b. Design and Construction Data. Only limited information regarding the design of the concrete gravity section and earthen embankment section were available in the DER files. No construction data were available for review. A section drawing of the spillway is located in the DER files and was utilized in the static stability analysis calculations. The cross-section drawing is located in Appendix E of this report.
- c. Operating Records. No operating records are maintained at the Williamsburg Station Dam. Water is drawn from the reservoir for use in the plant on an unscheduled, as-needed basis.
- d. <u>Post Construction Changes</u>. The earthen embankment section to the right of the concrete spillway has apparently undergone extensive modification since the dam was constructed. No known date is associated with the modifications. The entire right earthen embankment section was filled to an elevation relatively consistent with the elevation of the plant. An addition to the Williamsburg Station Dam was completed sometime around 1944 and the modifications to the earthen embankment section may have occurred as part of the expansion project.
- e. <u>Stability Analysis</u>. An approximate analysis of the static stability of the gravity spillway section was performed for this study. During periods of extreme hydrometeorological events, the weir would be quickly submerged and no stability analysis during this condition was considered necessary.
- f. Seismic Stability. The dam is located in seismic zone l. No seismic stability analyses have been performed. Normally, it can be considered that if a dam in this zone is stable under static loading conditions, it can be assumed safe for any expected earthquake loading. Based on the results of the stability analysis contained in Appendix G, the factor of safety, under static loading conditions, appears to be within minimum accepted criteria.

The analysis revealed that the dam is stable under static loading conditions. A factor of safety equal to 1.5 (sliding) and 2.2 (overturning) resulted from the analysis. The resultant was determined to fall within the middle third of the base of the section. The stability analysis calculations appear in Appendix G of this report.

SECTION 7 ASSESSMENT AND RECOMMENDATIONS/REMEDIAL MEASURES

7.1 Dam Assessment.

Safety. The dam appears to be in fair condition. No obvious signs of instability were observed on the concrete gravity section. A close inspection of the structure was not possible due to flow over the structure. The concrete gravity section should be inspected during periods of low flow in the river. The concrete for the spillway retaining walls shows signs of deterioration and a small seepage area was observed at the base of the right concrete retaining wall. Seepage in the area was estimated at 1 to 2 gallous per minute during the April 22, 1981 inspection. No examination of the seepage area could be made during the May 12, 1981 inspection due to an increased tallwater at the time of inspection. The Williamsburg Station Dam is a high hazard-intermediate size dam. The Spillway Design Flood for a dam of this size and classification is the PMF. The visual observations, review of available data, hydrologic and hydraulic calculations and past operational performance indicate that the Williamsburg Station Dam is capable of controlling approximately 18% of the PMF without overtopping the earthen embankment section. The spillway is classified as inadequate.

This dam is a run-of-river type dam with inflow discharging over the spillway. With high discharges the tailwater builds up rapidly, causing the weir to become submerged. Downstream flooding normally will result because of runoff in excess of river capacity rather than a result of dam failure. Dam failure at low river flows could result in downstream flooding due primarily to the failure.

- b. Adeqacy of Information. Sufficient information is available to complete a Phase I report.
- c. <u>Urgency</u>. The recommendations suggested below should be implemented immediately.
- d. Necessity for Further Investigation. No further investigations are required.

7.2 Recommendations/Remedial Measures.

1. The concrete section and toe area should be inspected during periods of low flow in the river to document the actual condition of the section. The inspection of the structure should be conducted by a registered professional engineer knowledgeable in dam design and analysis.

- 2. The saepage observed at the base of the right concrete retaining wall should be investigated.
- 3. A planned maintenance and operation schedule should be prepared and implemented at the dam.
- 4. A warning system should be developed to warn downstream residents of large spillway discharges or imminent failure of the dam.
- 5. A safety inspection program should be implemented with inspections at regular intervals by qualified personnel.

APPENDIX A CHECKLIST, VISUAL INSPECTION, PHASE I

CHECK LIST VISUAL INSPECTION PHASE I

INSPECTION PERSONNEL:

R. Jeffrey Kimball, P.E L. Robert Kimball and Associates	James T. Hockensmith - L. Robert Kimball and Associates	0.T. McConnell - L. Robert Kimball and Associates	Richard T. Gallus - Pennsylvania Electric Company	
2	Jan	1.0	Ric	

EMBANKHENT

REMARKS OR RECOMMENDATIONS						
OBSERVATIONS	None.		None.	None.	Appears to be all right.	None.
VISUAL EXAMINATION OF		SURFACE CRACKS	THE TOE	SLOUGHING OR EROSION OF EMBANKMENT AND ABUTMENT SLOPES	VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST	RIPRAP PAILURES

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
VEGETATION	Not applicable.	
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLMAY AND DAM	Appears to be all right.	
ANY NOTICEABLE SEEPAGE	None.	
STAFF GAUGE AND RECORDER	None.	A U.S.G.S. gaging station exists downstream of the dam in the Borough of
DRAINS	None.	· Siboana

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
ANY NOTICEABLE SEEPAGE	Minor seepage was observed at the base of the right concrete retaining wall for the spillway.	The seepage should be investigated.
STRUCTURE TO ABUTMENT/EMBANKMENT JUNCTIONS	Appears to be all right.	
DRAINS	None.	
WATER PASSAGES	No problems reported.	
FOUNDATION	Unknown.	Information in the DER files suggest that the ogee section is founded on limestone.

CONCRETE/MASONRY DAMS

UTSHAT BYAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS CONCRETE SURFACES	The concrete retaining walls for the spillway show some signs of deterioration.	way
STRUCTURAL CRACKING	None observed.	The ogee section should be inspected during a period of low flow in the river.
VERTICAL AND HORIZONTAL ALIGNMENT	Appear to be all right.	
MONOLITH JOINTS	A close inspection of the concrete section could not be made due to flow over the str	section the structure.
CONSTRUCTION JOINTS	Not observed.	
STAFF GAUGE OR RECORDER	None.	A U.S.G.S. gaging station exist downstream of the
		Willamsburg.

4-5

OUTLET WORKS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	Not applicable.	•
INTAKE STRUCTURE	Screen chamber at right abutment.	
OUTLET STRUCTURE	Not applicable.	
OUTLET CHANNEL	Not applicable.	
EMERGENCY GATE	Not applicable.	

UNGATED SPILLWAY

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	Concrete ogee section. The condition of the weir could not be determined due to flow over the structure.	The section should be inspected by qualified personnel during periods low flow in the river.
APPROACH CHANNEL	Unrestricted.	
DISCHARGE CHANNEL	Frankstown Branch of the Juniata River.	
BRIDGE AND PIERS	None.	

GATED SPILLWAY

,我们就是我们的时候,我们就是不是一个人的时候,我们就是我们的时候,我们就是我们的时候,我们就会会会会会会会会会会会会会会会会会会会会会会会会会会会会会会会会会

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE SILL	Not applicable.	
APPROACH CHANNEL.	Not applicable.	·
DISCHARGE CHANNEL	Not applicable.	
BRIDGE AND PIERS	Not applicable.	
GATES AND OPERATION EQUIPMENT	Not applicable.	

DOWNSTREAM CHANNEL

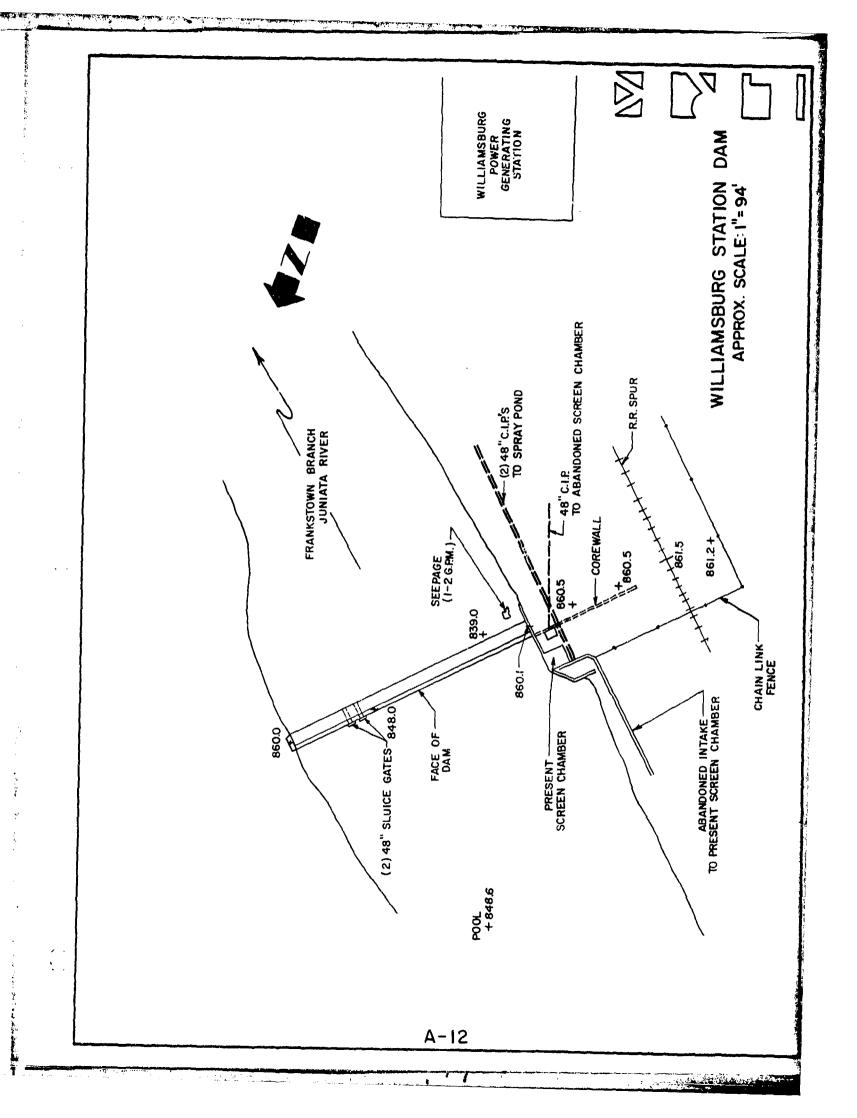
VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	The downstream channel for the Williamsburg Station Dam consists of the Frankstown Branch of the Juniata River. No major obstructions were observed.	
SLOPES	Appear to be stable.	
APPROXIMATE NO. OF HOMES AND POPULATION	The Borough of Williamsburg is located immediately downstream of the dam. A population of the Borough is estimated at 1,000 people.	

RESERVOIR

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SLOPES	Moderate to steep.	
SEDIMENTATION	Unknown.	

INSTRUMENTATION

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None.	
OBSERVATION WELLS	None.	
WEIRS	None.	
PIEZOMETERS	None.	
OTHER	None.	



APPENDIX B
CHECKLIST, ENGINEERING DATA, DESIGN, CONSTRUCTION, OPERATION, PHASE I

CHECK LIST ENGINEERING DATA DESIGN, CONSTRUCTION, OPERATION PHASE I

NAME OF DAM Station Dam

ITEM	REMARKS
AS-BUILT DRAWINGS	None.
REGIONAL VICINITY MAP	U.S.G.S. quadrangle.
CONSTRUCTION HISTORY	None.
TYPICAL SECTIONS OF DAM	See Appendix E.
OUTLETS - PLAN - DETAILS - CONSTRAINTS - DISCHARGE RATINGS RAINFALL/RESERVOIR RECORDS	See Appendix E. See Appendix E. See Appendix E. None.

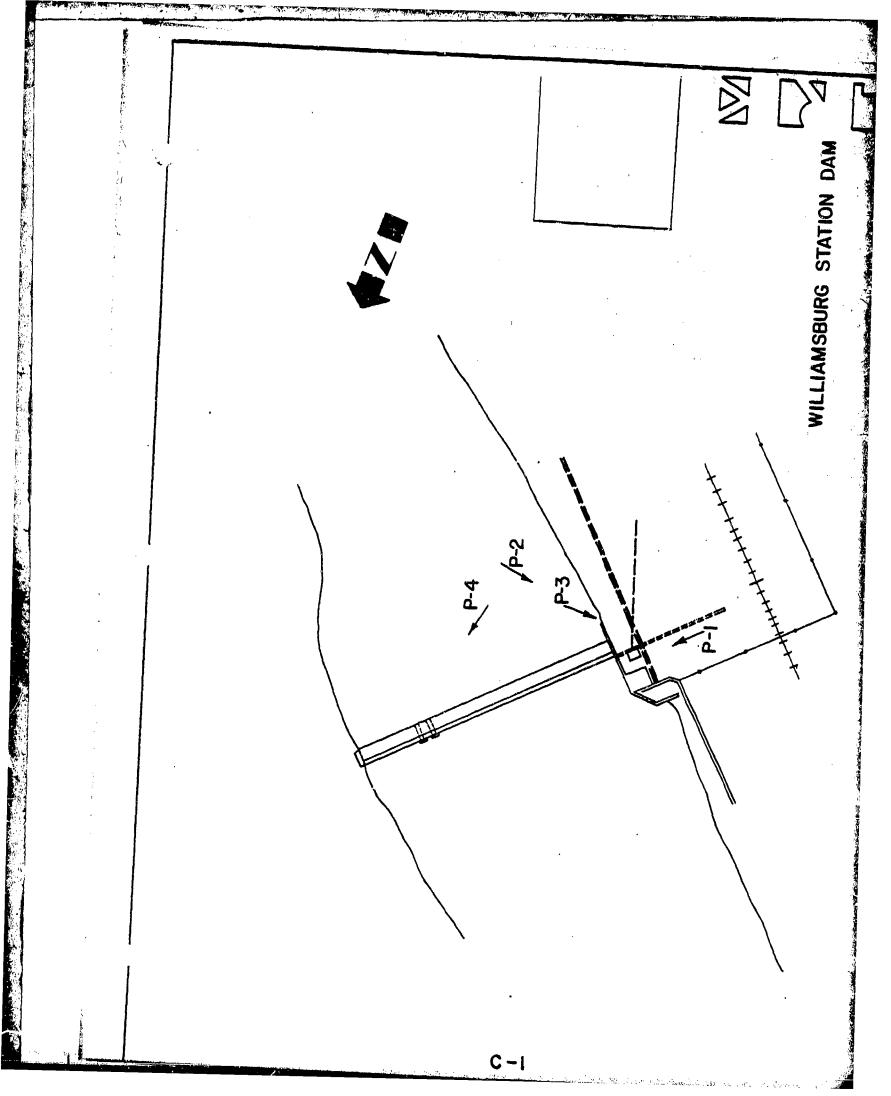
Mali	REMARKS
DESIGN REPORTS	None.
GEOLOGY REPORTS	None.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES	None.
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD	None. Limited test pit data in Appendix E. None.
POST-CONSTRUCTION SURVEYS OF DAM	None.
BORROW SOURCES	Unknown.

ITEM	REMARKS
MONITORING SYSTEMS	None.
MODIFICATIONS	Major modifications occurred to the right earthen embankment section. No date is associated with the modifications.
HIGH POOL RECORDS	None.
POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	None known to exist.
PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION REPORTS	None reported.
MAINTENANCE OPERATION RECORDS	None.

Mean a valuable of the second

Telepin Telepi	REMARKS
	See Appendix E.
SPILLHAY PLAN	•
SECTIONS	
DETAILS	
OPES S DETAILS	See Appendix E.

APPENDIX C PHOTOGRAPHS



WILLIAMSBURG STATION DAM PA 540

Sheet 1

Front

- 1. Upper left View across crest of ogee section. View towards left abutment. Note access to intake to abandoned screen chamber.
- Upper right View of right spillway retaining wall.
 Note deterioration of concrete.
- 3. Lower left Close-up view of the base of the right concrete retaining wall. Seepage estimated at 1 to 2 gallons per minute.
- 4. Lower right View across crest of the spillway. View towards the left abutment.

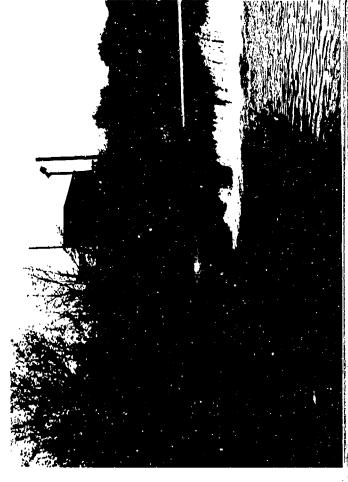
Sheet 1

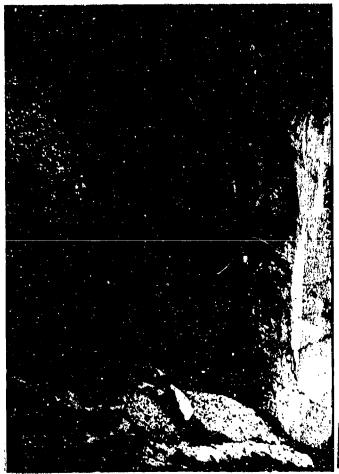
Back

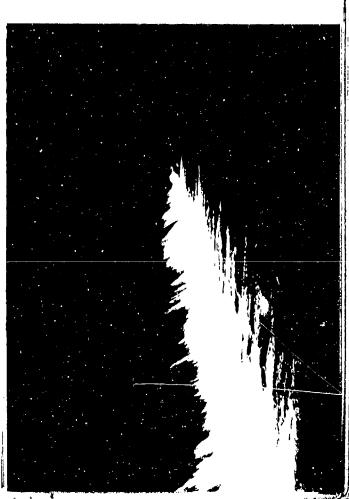
- 5. Upper left Downstream exposure viewing towards west bank of the river.
- 6. Upper right View of gaging station downstream of dam.
 Note high watermark on structure.

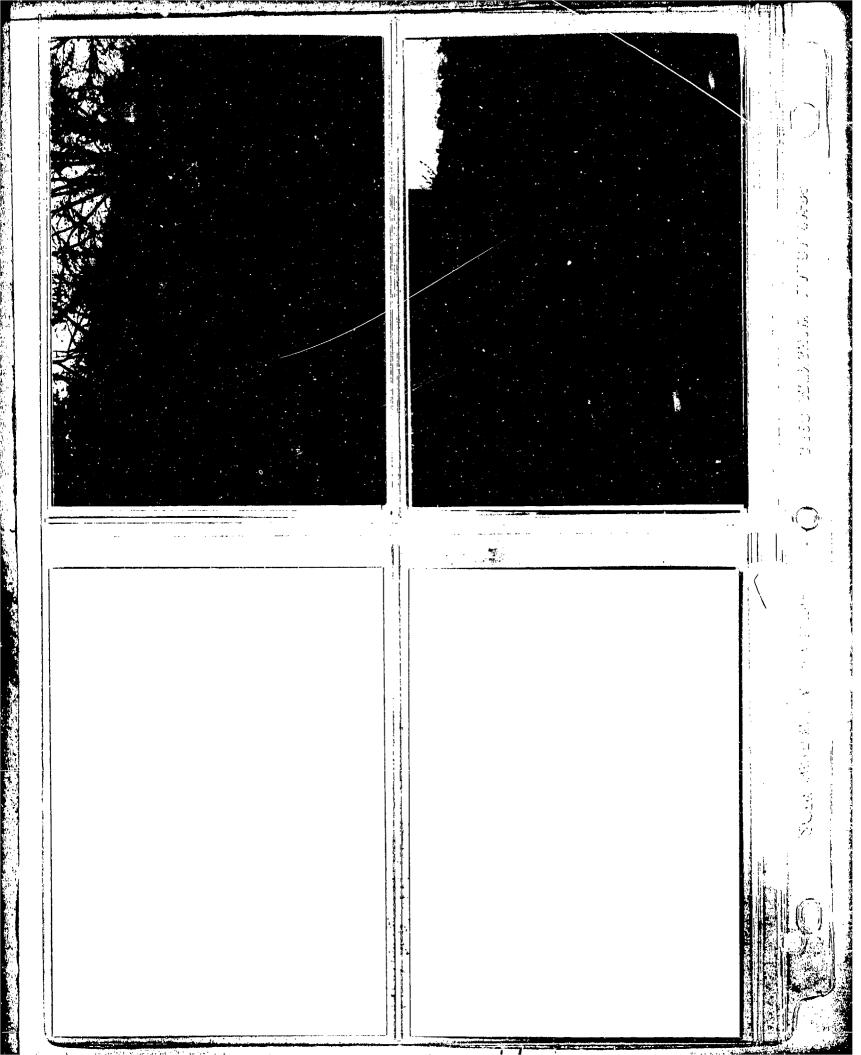
1,5	2,6
3	4











APPENDIX D HYDROLOGY AND HYDRAULICS

APPENDIX D HYDROLOGY AND HYDRAULICS

Methodology. The dam overtopping and breach analyses were accomplished using the systemized computer program HEC-1 (Dam Safety Investigation), September, 1978, prepared by the Hydrologic Engineering Center, U.S. Army Corps of Engineers, Davis, California. A brief description of the methodology used in the analysis is presented below.

1. Precipitation. The Probable Maximum Precipitation (PMP) is derived and determined from regional charts prepared from past rainfall records including "Hydrometeorological Report No. 33" prepared by the U.S. Weather Bureau.

The index rainfall may be reduced from 10% to 20% depending on watershed size by utilization of what is termed the HOP Brook adjustment factor. Distribution of the total rainfall is made by the computer program using distribution methods developed by the Corps.

2. <u>Inflow Hydrograph</u>. The hydrologic analysis used in development of the overtopping potential is based on applying a hypothetical storm to a unit hydrograph to obtain the inflow hydrograph for reservoir routing.

The unit hydrograph is developed using the Snyder method. This method requires calculation of several key parameters. The following list gives these parameters their definition and how they were obtained for these analysis.

Parameter	Definition	Where Obtained
Ct	Coefficient representing variations of watershed	From Corps of Engineers*
L	Length of main stream channel miles	From U.S.G.S. 7.5 minute topgraphic
Lca	Length on main stream to centroid of watershed	From U.S.G.S. 7.5 minute topographic
Ср	Peaking coefficient	From Corps of Engineers*
A .	Watershed size	From U.S.G.S. 7.5 minute topographic

^{*}Developed by the Corps of Engineers on a regional basis for Pennsylvania.

3. Routing. Reservoir routing is accomplished by using Modified Plus routing techniques where the flood hydrograph is routed through reservoir storage. Hydraulic capacities of the outlet works, spillways and the crest of the dam are used as outlet controls in the routing.

The hydraulic capacity of the outlet works can either be calculated and input, or sufficient dimensions input, and the program will calculate an elevation discharge relationship.

Storage in the pool area is defined by an area - elevation relationship from which the computer calculates storage. Surface areas are either planimetered from available mapping or U.S.G.S. 7.5 minute series topographic maps or taken from reasonably accurate design data.

- 4. <u>Dam Overtopping</u>. Using given percentages of the PMF, the computer program will calculate the percentage of the PMF, which can be controlled by the reservoir and spillway without the dam overtopping.
- 5. Dam Breach and Downstream Routing. The computer program is equipped to determine the increase in downstream flooding due to failure of the dam caused by overtopping. This is accomplished by routing both the pre-failure peak flow and the peak flow through the breach (calculated by the computer with given input assumptions) at a given point in time and determining the water depth in the downstream channel. Channel cross-sections taken from U.S.G.S. 7.5 minute topographic maps were used in the downstream flood wave routing. Pre and post failure water depths are calculated at locations where cross-sections are input.

HYDROLOGY AND HYDRAULICS ANALYSIS DATA BASE

NAME OF DAM: Williamsburg Station Dam

PROBABLE MAXIMUM PRECIPITATION (PMP) = 22.2 (1.045) = 23.2 inches

STATION 1 2 3 Station Description Williamsburg Station Drainage Area (square miles) 312 Cumulative Drainage Area (square miles) 312 Adjustment of PMF for Drainage Area (%)(1) 6 hours 74 12 hours 84 24 hours 95 48 hours 106 72 hours 111 Snyder Hydrograph Paramaters Zone (%) 0.55 Ct (%) 1.5 L (miles) (%) 30 Lca (miles) (%) 14 tp = Ct(LxLca) 0.3 hrs. 9.18 Spillway Data Crest Length (ft) 260 Freeboard (ft) 12 Discharge Coefficient 3.8 Exponent 1.5				
Drainage Area (square miles) Cumulative Drainage Area (square miles) Adjustment of PMF for Drainage Area (%)(1) 6 hours 74 12 hours 84 24 hours 95 48 hours 106 72 hours 111 Snyder Hydrograph Parameters Zone (2) Cp (3) L (miles) (4) Lca (miles) (4) tp = Ct(LxLca) 0.3 hrs. Spillway Data Crest Length (ft) Freeboard (ft) Discharge Coefficient 312 Adjustment of PMF for 74 12 15 16 17 16 17 17 18 18 19 11 11 11 11 11 11 11 11 11 11 11 11	STATION	1	2	3
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Crest Length (ft) 260 Freeboard (ft) 12 Discharge Coefficient 3.8	Spillway Data			
Freeboard (ft) 12 Discharge Coefficient 3.8		260		
Discharge Coefficient 3.8		12		
	* -	3.8		
	Exponent	1.5		

⁽¹⁾ Hydrometeorological Report 40 (Figure 1), U.S. Weather Bureau and U.S. Army Corps of Engineers, 1965.

⁽²⁾ Hydrological zone defined by Corps of Engineers, Baltimore District, for determining Snyder's coefficients (Cp and Ct). (3) Snyder's Coefficients.

⁽⁴⁾L=Length of longest water course from outlet to basin divide.

Lca=Length of water course from outlet to point opposite the centroid of drainage area.

CHECK LIST HYDROLOGIC AND HYDRAULIC ENGINEERING DATA

DRAINAGE AREA	CHARACTERISTICS: 312 sq.mi.	
ELEVATION TOP	NORMAL POOL (STORAGE CAPACITY):	848.0 [199 ac-ft]
ELEVATION TOP	P FLOOD CONTROL POOL (STORAGE CAPACITY)	: 860.0 [1001 ac-ft]
ELEVATION MAX	KIMUM DESIGN POOL: Unknown	
ELEVATION TOP	P DAM: 860.0 [top of right spillws	v retaining wall
SPILLWAY CRES	ST:	
a. Elev	vation 848.0	
	Concrete ogee	
c. Widt	h Base of concrete	section = 17 feet
d. Lang	thCrest length = 26	0 feet
e. Loca	ation Spillover In river	
f. Numb	per and Type of Gates [2] 48" gate walv	res in oree section
OUTLET WORKS:		,
	48" cast iron ;	ai na
a. Type	40 Cast 110h	orbe
b. Loca	Right abutment, through ear	then embanament section
c. Entr	rance invertsNot enclinching	
d. Exit	t invertsNot app	14cchle
e. Emer	rgency drawdown . facilities	
HYDROMETEOROL	LOGICAL GAUGES:	
A. Type	None	
h. Loca	tion None	
c. Reco	None None None None None	
	DAMAGING DISCHARGE: Unknown	

NOTE: Elevations referred to M.S.L.

M

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L ROBERT KIMBALL &

NAME WILLIAMSBURG STA. DAM PA. 540 NUMBER _____

ASSOCIATES CONSULTING ENGINEERS EBENSBURG PENNSYLVANIA

SHEET NO. ____ OF ____ BY OTH DATE MAY , 1781

LOSS RATE AND BASE FLOW PARAMETERS

STRTL= /NCH

CNSTL = 0.05 IN/HR

STRTQ = 1.5 cfs/mi2

QRCSN = 0.05 (5% OF PENK FLOW)

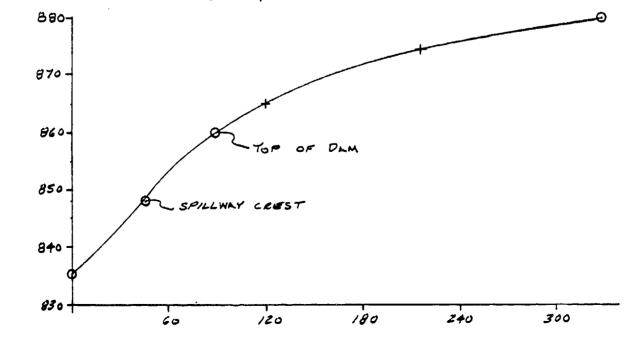
RT10R = 2.0

AS RECOMMENDER BY THE BALTIMORE DISTRICT CORPS OF ENGINEERS.

ELEVATION-AREA-CAPACITY RELATION SHIPS

FROM USGS. 7.5-MIN. QUAD, DER. FILES. AND FIELD INSPECTION DATA.

SPILLWAY CREST ELEVATION = 848 AREA AT SPILLWAY CREST (ESTIMATE) = 46 AC ASSUME ZERO STORAGE AT ELEVATION = 835 AT ELEV. 860 , AREA = 90 AC. AT ELEY. 880 , AREN = 330 Ac.



L. ROBERT KIMBALL & ASSO

NAME
NUMBER PA. 540
SHEET NO. 2 OF 3
BY OTM DATE MAY 1981

AREA (AC)	0	46	90	120	217	330
ELEV. (FY)	835	848	860	865	875	880

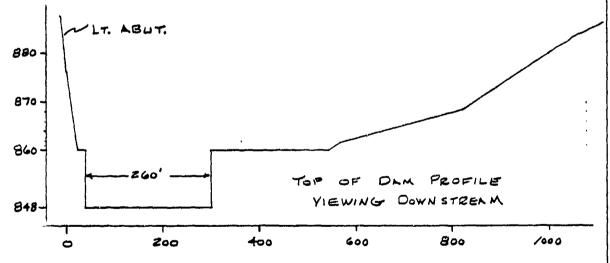
DISCHARGE RATING

RATING CURVE INCLUDED POTENTIAL OVERTOPPING.

QEPILLWAY = Clh USE C=3.8 (D.E.R. FILES) L= 260 FT HMLX = 860-848 = 12 FT

QUERTOPPING = CIL 3/2 USE C=3. [(AVG. ABOVE EL. 860)

I VARIES W/h



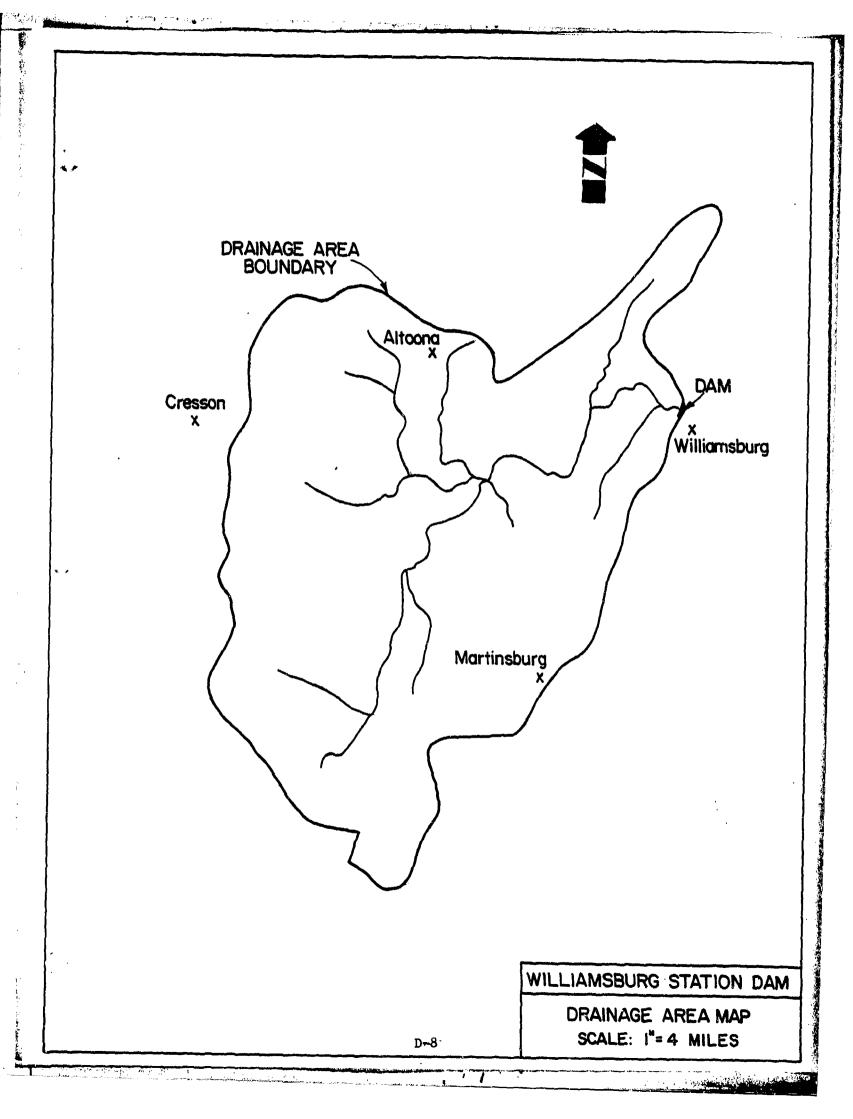
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860	0		
861	1'	540 [′]	
862	2'	560'	
864	4′	645'	
8 66	6'	720'	
868	8.	8∞′	
870	10'	845	

NAME NUMBER PA-540

L. ROBERT KIMBALL & ASSOCIATES
CONSULTING ENGINEERS & ARCHITECTS
EBENSBURG PENNSYLVANIA
BY O'M DATE MAY 1981

ELEV.	OGE	# FLOW	OV	ERTO	OPPING	DISCHARGE
(F1)	h (FY)	Q; (८ 5 5)	ん (FT)	(F1)	Qz (cfs)	*Q (685)
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848	0					
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85/	3	5/34		İ		5/30
852	4	7904				7900
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855	7	18298				18300
856	8	22 35 6				22360
85 8	10	3/243				3/240
960	12	4/070				41070
861			1	540	1674	42740
862			2	560	4910	45980
864			4	645	15996	57070
866			6	720	32804	73 870
868			8	800	56116	97/90
870			10	845	82836	123910

^{*} Q ROUNDED TO NEAREST 10 cfs



0 AMALYSIS OF DAM OVERTOPPING USING RATIOS OF THE PWF
HYDROLOGIC-HYDRAULIC ANALYSIS OF SAFETY OF WILLIAMSBURG STATION DAM
RATIOS OF THE PWF ROUTED THROUGH THE RESERVOIR IPA-540) 22360 968 - £55 18300 0.05 -848 854 870 14520 853 868 11050 97190 330 880 852 865 7900 73870 217 875 95 851-864 5130 57070 120 865 84 862 2790 45980 90 860 849 990 990 948 848 0.55 -.05 2 23.2 INFLOW Company of the Compan

NSTAN U INAME ISTAGE PRT 1 1 PLT JPRI 0 MULII-PLAN ANALYSES TO BE PERFORMED NPLAN-1-NRTIO-5 LRTIU-1-METRC ... 0 SUB-AREA RUNOFF COMPUTATION JPLT JOB SPECIFICATION IMIN 0 LROPT ITAPE 1ECON IDAY JOPER 1COMP •40 NMIN ISTAG **\$**20 FLOOD HYDROGRAPH PACKAGE (HEC-1) 至日 INFLOW **RT105*** N0 1441 李章李章李章李章李 DAIE# 81/05/27. IIME# 07.10.19.

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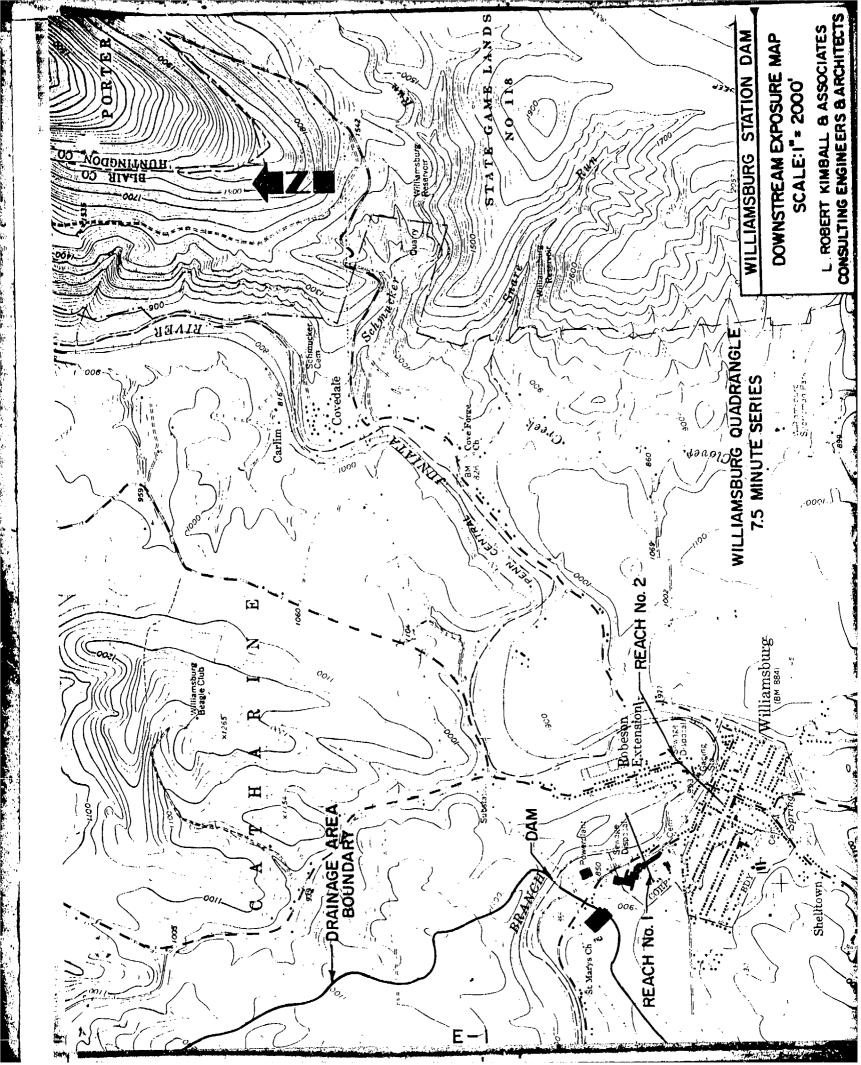
STORAGE (END OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECUNOMIC COMPUTATIONS

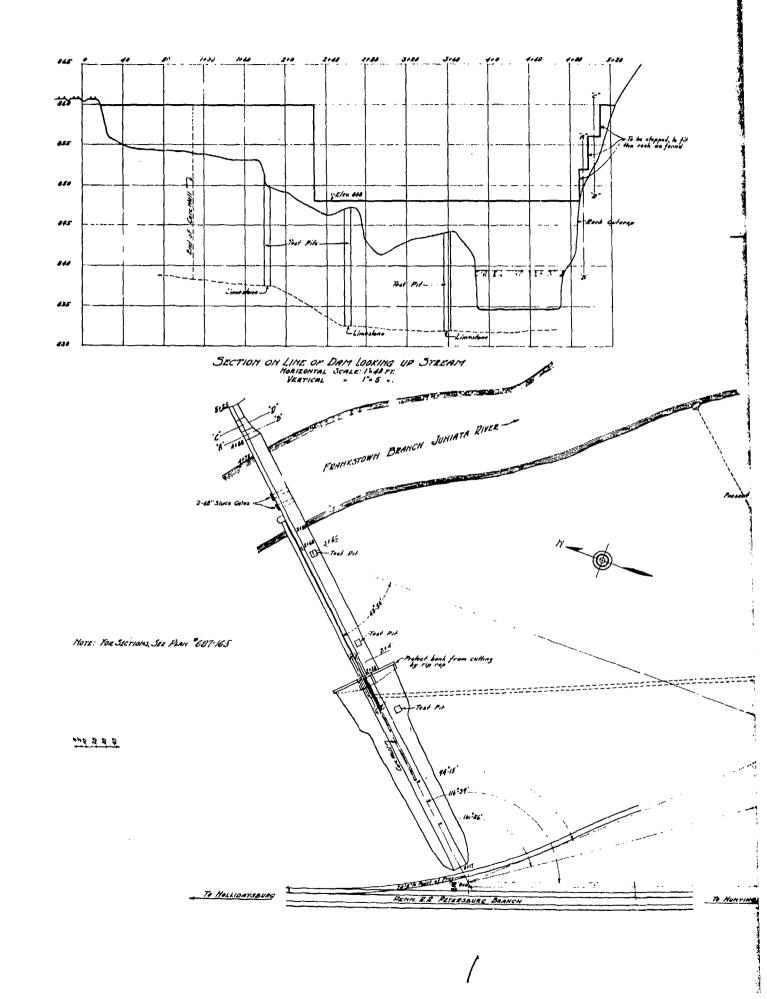
OPERATION	STATION	AREA	PLAM RATIC	RATIOS APPLIED TO FLOWS AREA PLAN RATIO 1 RATIO 2 RATIO 3 RATIO 4 RATIO 5 *20 *40 *50 *70 1.00	RAT10 2	RATIOS APPLIED TO FLOWS RATIO 3 RATIO 4 RATI	RATIO 4	LOWS RATTO 5 1.00
HYDROGRAPH A		1 312.00 1 44741. 89481. 111852. 156593. 223704.		44741.	89481. 	111852.	156593.	223704•
ROUTED TO	8	2 312,00		1 44653, 89487, 111858, 156597, 223638, 17264,431(-2538,98)(3167,47)(4434,34)(6332,73)(89487	111858.	156597.	223638.

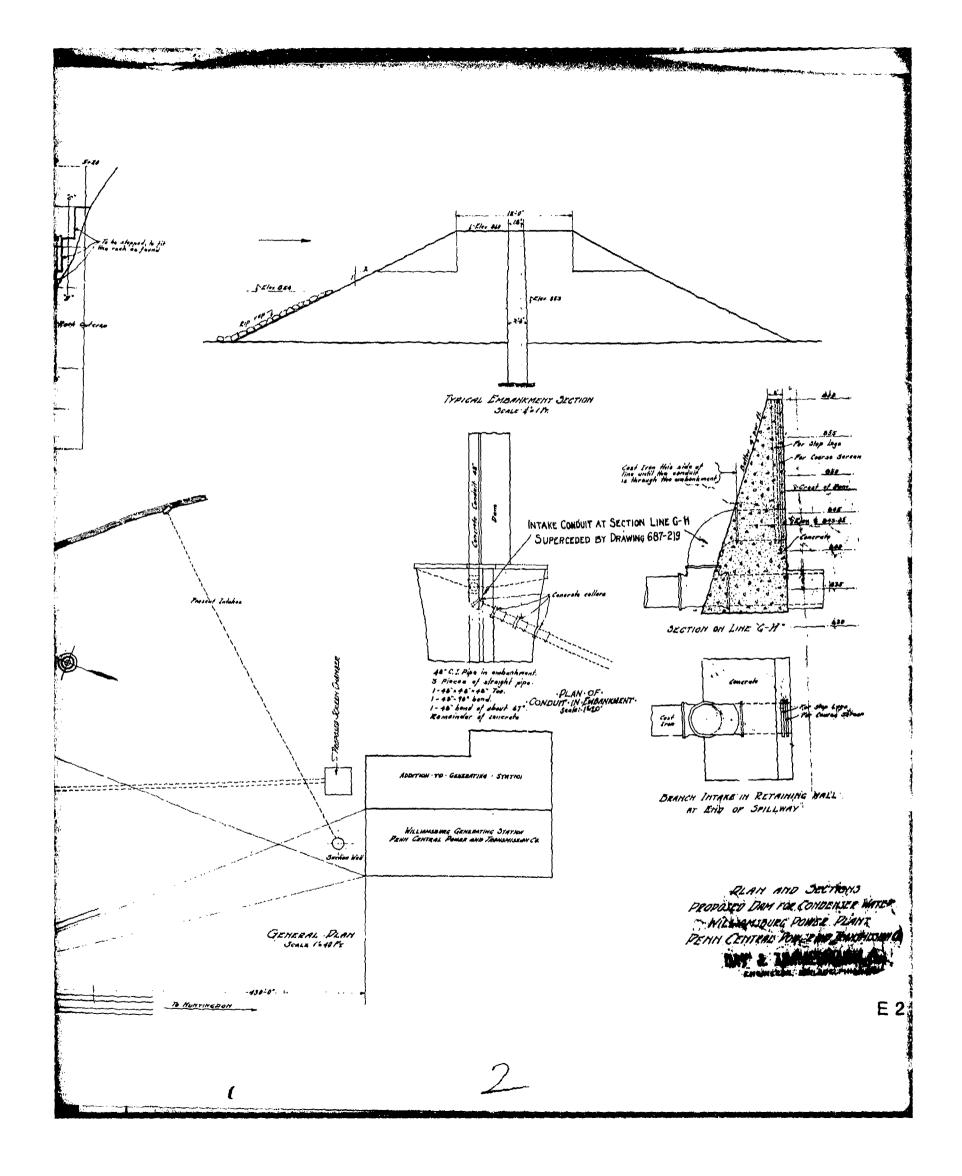
SUMMARY OF DAM SAFETY ANALYSIS

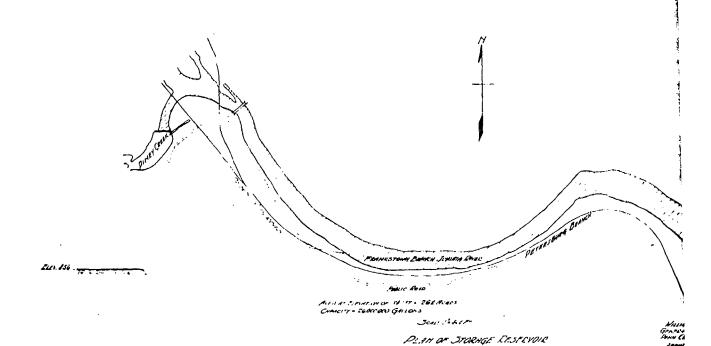
10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	41070.	10N TIME OF TIME OF TOP MAX OUTFLOW FAILURE S HOURS	00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00
SPILLWAT CREST 848.00 100.	•0	MAXIMUM DURATION OUTFLOW OVER TOP CFS HOURS	44653. 5.00 89487. 17.00 11.1858. 20.00 156597. 24.50 223638. 31.50
INITIAL VALUE 848+00		MAXIMUM MAXIMUM DEPTH STURAGE OVER DAM AC-FT	1.59 1151; 7.34 1428; 9,10 2088; 12:45 2667; 17:46 3784;
ELEVATION	OUTFLOW	MAXIMUM RESERVOIN W.S.ELEV	861.59 867.34 869.10 872.45
PLAN & REFFERFERFERE		RATIO	• 20 • 40 • 50 • 70 • 70

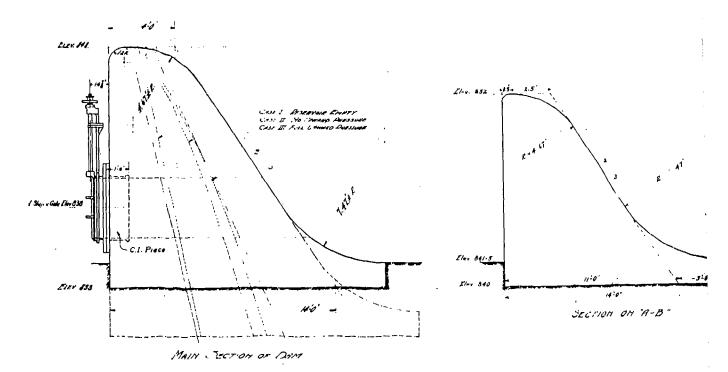
APPENDIX E DRAWINGS





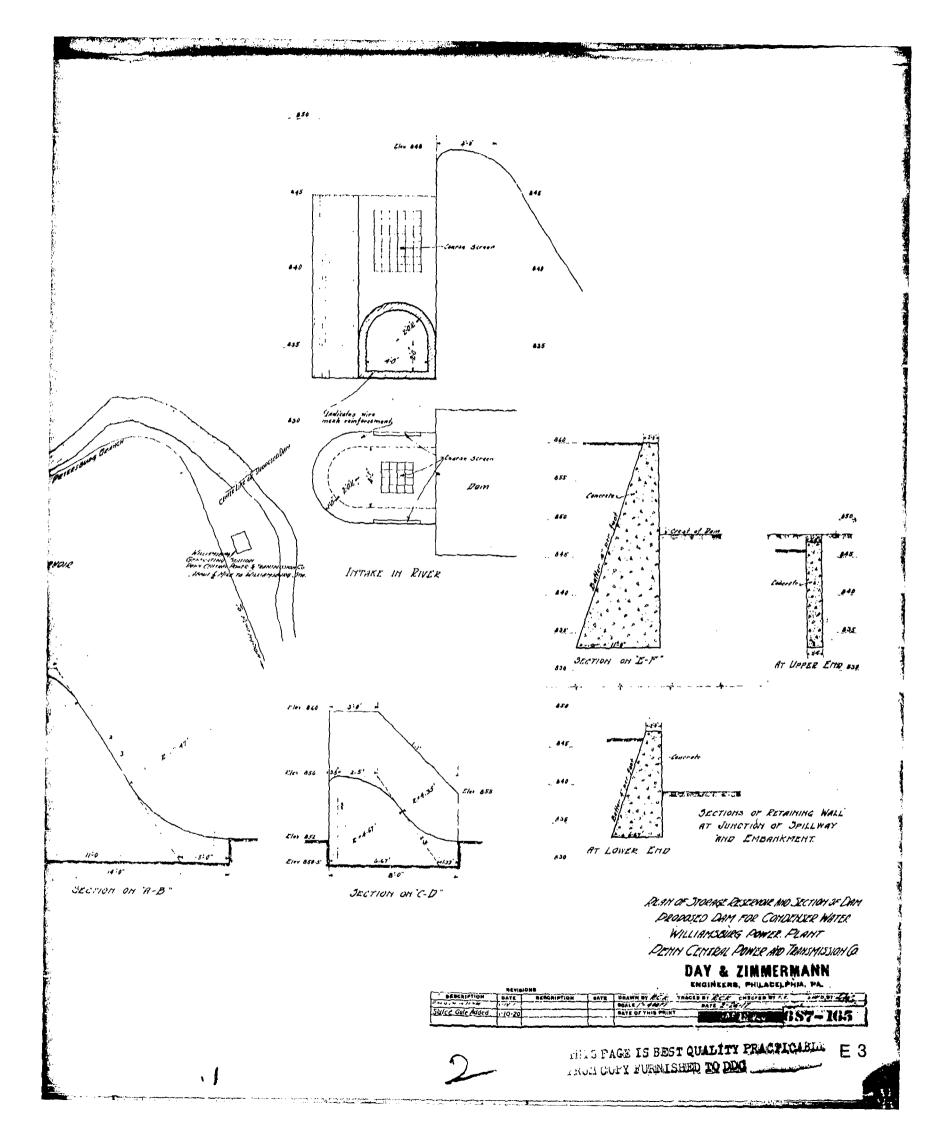


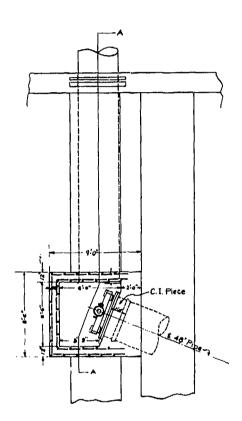




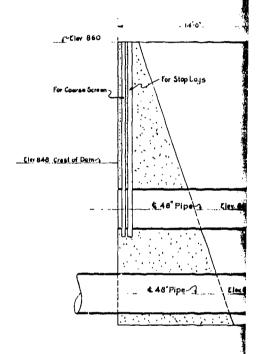
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Many Swifts Co.

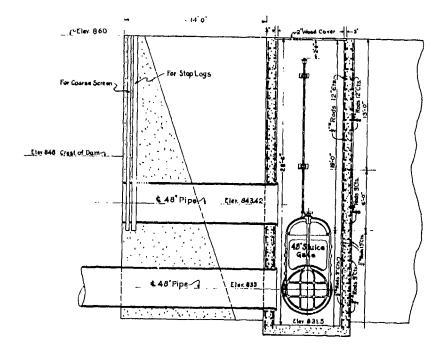




Plan Of Sluice Gate With Cover Removed



SECTION



SECTION A-A

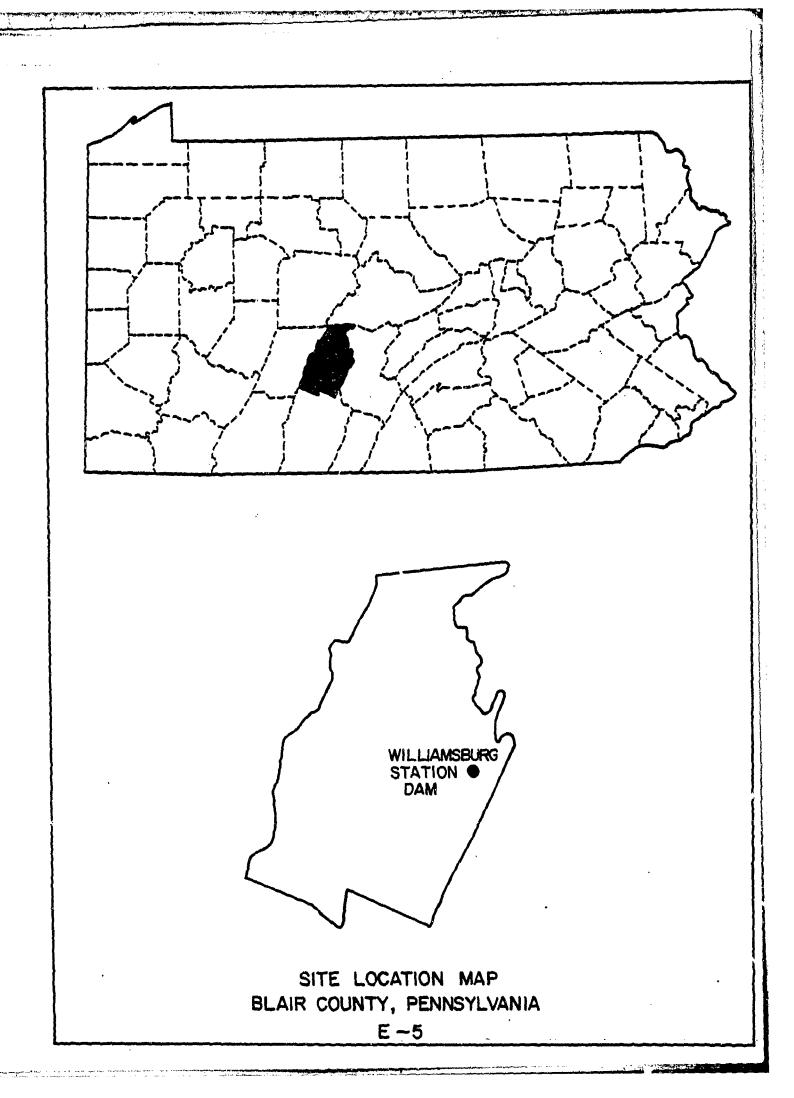
48"SLUICE GATE IN INTAKE LINE FROM DAM AT SECTION LINE G-H WILLIAMSBURG POWER PLANT PENN CENTRAL POWER AND TRANMISSION CO.

DAY & ZIMMERMANN, INC.

DESCRIPTION	DATE	DESCRIPTION	DATE	DRAWN B	Y 8.J.	TRACED BY E.	M. CHECKED BY	APP'S BY	_1
			\top	BCALE	F'=1'	DATE	1-12-20	687 219	
				DATE OF	THIS PRI	NT	/	75.15 - WAY	_
								PER ONDER 1343	_]

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APPENDIX F GEOLOGY

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General Geology

The Williamsburg Station Dam is located in the Appalachian Mountain Section of the Valley and Ridge Province. This section is separated by the Allegheny Front from the Allegheny Mountain Section to the west. The section is composed of large amplitude folds and numerous faults. The Palezoic rocks have moved northwestward on a deep regional decallement located at the top of the Lower Cambrian rocks. Greater deformation in the valley and Ridge Province than the Plateau Province resulted from greater movement of the earth. The alternate succession of narrow ridges and broad or narrow valleys trends generally northeast. The two major structural features in this region are the Scotch Valley Syncline to the west of the site and the Bridge Anticline to the east of the site. Several minor folds exist between these structures. The Williamsburg Station Dam lies southeast of a minor anticlinal fold which axis strikes to the northeast as the strata subsequently do. The dip of rocks is about 60° to the southeast locally. Major faults are to the east and west of the dam site. Both faults are northwest directed thrust faults caused by compressional forces from the southeast. These faults are the West Henrietta Fault to the west and the Williamsburg Fault to the east. The dam is located on the upthrown side of the West Henrietta Fault.

The rock underlying the dam belongs to the Fatesburg Formation of Upper Cambrian Age. It consists of thick bedded steel-blue coarsely crystalline dolomite with many layers of sandstone or quartzite. It also contains a few beds of olitic chert. Gatesburg has a thickness range of 1600-1750 feet where it is fully exposed. It disconformably overlies the Warrior limestone and extends to the Mines dolomite above.



GEOLOGIC MAP OF THE AREA AROUND THE WILLIAMSBURG STATION DAM

SCALE: 1:250,000

CAMBRIAN CENTRAL PENNSYLVANIA

Mines Formation
Utilish groy crystalline dolomite; largely
colitic with much outlie cheel.





Gatesburg Formation
Wash gray, course orystalline dolomite
with many sandstone interbeds, cryptazone recise common.



Warrior Formation

Bluish gray, fine grained dolomite with shaly partings



Pleasant Hill Formation
Park yran, thick bidded timestone and
thin bidded, shaly timestone.



APPENDIX G STABILITY ANALYSIS W NAME. PA-540 NUMBER __ SHEET NO. ____ OF_ BY OTH DATE MAY, 1981 PENNSYLVANIA EBENSBURG - EL. 849 ___ EL. 848 SURFACE AREA OF MAIN SECTION OF DIS FACE = 1(W) DAM. = 24 (1) = 24 = 72 A PER FT. WIOTH= 140 FT2 EL. 838.0 5.88 EL. 833.0 SCALE AS SHOWN ASSUM PTIONS: 1. UNIT WT. OF CONCRETE GRAVITY CONSTRUCTION MATR'L = 140 PCF 2. NEGLECT YELOCITY HEAD. 3. UNIT WT. SATURATED SILT = 120 PCF 4. STRUCTURE FOUNDED ON ROCK, f=0.71, tan = 35° (DER FILE) 5. ANGLE OF INTERNAL FRICTION FOR SILT = 300 G. ASSUME TAILWATER AT 838.0.

NAME

L. ROBERT KIMBALL & ASSOCIATES

CONSULTING ENGINEERS & ARCHITECTS

ESENSBURG

PENNSYLVANIA

HAME

NUMBER

PA-540

SHERT NO. 2 OF

BY O'M DATE MAY, 1981

WATER FORCE:

 $R = (15FT)^2 (1FT) (62.4 LBS/FT^3)/2 = 7,020 LBS$ $R = (24FT)(1FT) (1FT) (62.4 LBS/FT^3) = 1,498 LBS$ $R = (5FT)^2 (1FT) (62.4 LBS/FT^3)/2 = 780 LBS$

SOIL FORCE:

 $P_{4} = \frac{\left((120 - 62.4)(1.5)^{2}\right)}{2} \frac{\left(1 + 5/N \cdot 30\right)}{\left(1 - 5/N \cdot 30\right)} = 194 \cdot 205$ $P_{5} = \frac{\left((120 - 62.4)(1.5)^{2}\right)}{2} \frac{\left(1 - 5/N \cdot 30\right)}{\left(1 + 5/N \cdot 30\right)} = 22 \cdot 205$

WEIGHT OF DAM:

UPLIFT FORCE:

 $W_{IJ} = C \int_{W} \left[h_{2} + 1/2 \cdot 5 \left(h_{1} - h_{2} \right) \right] \cdot A$ where $C = \frac{2}{3}$ $= 0.67(62.4) \left[5 + \frac{1}{2}(1)(16-5) \right] (17)$ $= 41.8 \left[10.5 \right] 17 = 7,461.485$

FROM: "ENGINEERING FOR DAMS" 1945
BY CREAGER, JUSTIN, & HINDS
Pg. 267

M

NUMBER ...

PA . 540

SHEET NO. 3 OF. BY OTM DATE MAY, 1981

STABILITY AGAINST SLIDING

 $F.s. = \frac{(19,600 + 1,498 - 7,461)(0.71) + (780 + 194)}{7,020 + 22}$

10,656 = 1.5 ok! 7.044

STABILITY AGAINST OVERTURNING ABOUT DOWNSTREAM TOE

OVERTURING MOMENT (MO)

 $M_0 = P_1(5.0) + P_5(0.5) + W_1(10.0)$ = 7,020 (5.3) + 22 (0.5) + 7,461 (10.0) = 109,700 Fr. LBS

RICHTING MOMENT (MR)

MR = W1 (11.4) + P2(8.5) + P3(1.7) + P4 (0.5) = 19,600(11.4)+1,498(8.5)+780(1.7)+194(0.5) = 237,600 Fr.LBS

F.S. = MR = 237,600 = 2.2 ok! 109,700

EV = W1 + P2 - W4 = 13,637 + EM = 237, 600-109, 700 = 127,900)

EM/EV = 9.38 FT.

1/3 (17) = 5.67 FT 4 9.38 FT : RESULTANT FALLS WITHIN MIDDLE THIRD.